

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 7, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
SOUTH CHAPITA 19-3
SE/NE, SEC. 3, T10S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-80613
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,

Ed Trotter
Agent
EOG Resources, Inc.

Attachments

S. Chapita 19-3 B

RECEIVED
JUL 13 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-80613
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. SOUTH CHAPITA 19-3
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36906
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1915' FNL, 569' FEL 644727X 39.979994 SE/NE At proposed prod. Zone 4426702Y - 109.305089		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 3, T10S, R23E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 30.23 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 569'	16. No. of Acres in lease 642	17. Spacing Unit dedicated to this well 320
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8270'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5402.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

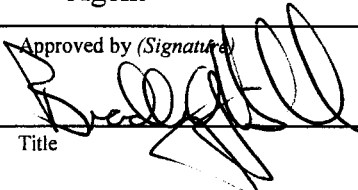
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed) Ed Trotter	Date July 7, 2005
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Title
Agent

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 07-18-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

JUL 13 2005

DIV. OF OIL, GAS & MINING

T10S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, S. CHAPITA #19-3, located as shown in the SE 1/4 NE 1/4 of Section 3, T10S, R23E, S.L.B.&M. Uintah County, Utah.

1977 Brass Cap
1.0' High in Pile
of Stones

N89°56'14"W - 2646.80' (Meas.)

1977 Brass Cap
0.5' High, Pile
of Stones

N89°59'52"W - 2640.53' (Meas.)

T9S

BASIS OF ELEVATION

T10S

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

S. CHAPITA #19-3
Elev. Ungraded Ground = 5406'

1995 Alum. Cap 0.5'
Above 0.5' High Pile
of Stones

1995 Alum. Cap,
0.5' High, Set
Stone

3

1995 Alum. Cap,
1.2' High, Pile
of Stones

1995 Alum. Cap,
1.0' High, Pile
of Stones

1995 Alum. Cap,
0.5' High, Pile
of Stones

N89°54'16"W - 2640.19' (Meas.)

N89°55'12"W - 2641.12' (Meas.)

N00°07'49"E - 2657.52' (Meas.)

N00°07'42"E - 2639.54' (Meas.)

N00°02'31"W - 2637.71' (Meas.)

N00°10'11"E - 2654.27' (Meas.)

Lot 4

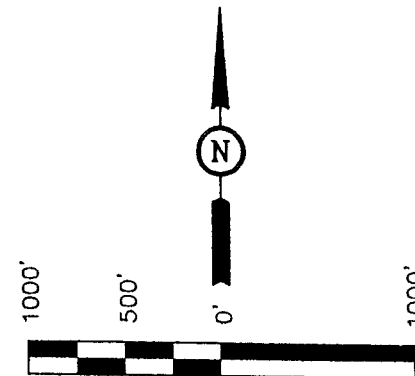
Lot 3

Lot 2

Lot 1

1915'

569'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)

LATITUDE = 39°58'47.92" (39.979978)

LONGITUDE = 109°18'18.01" (109.305003)

SCALE 1" = 1000'	DATE SURVEYED: 02-16-04	DATE DRAWN: 2-20-04
PARTY K.K. K.G. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
SOUTH CHAPITA 19-3
SE/NE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,543'
Wasatch	4,159'
North Horn	6,025'
Island	6,298'
KMV Price River	6,525'
KMV Price River Middle	7,082'
KMV Price River Lower	7,684'
Sego	8,171'

Estimated TD: 8,270' or 200'± below Sego top

Anticipated BHP: 4,515 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,270±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
SOUTH CHAPITA 19-3
SE/NE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
SOUTH CHAPITA 19-3
SE/NE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 540 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

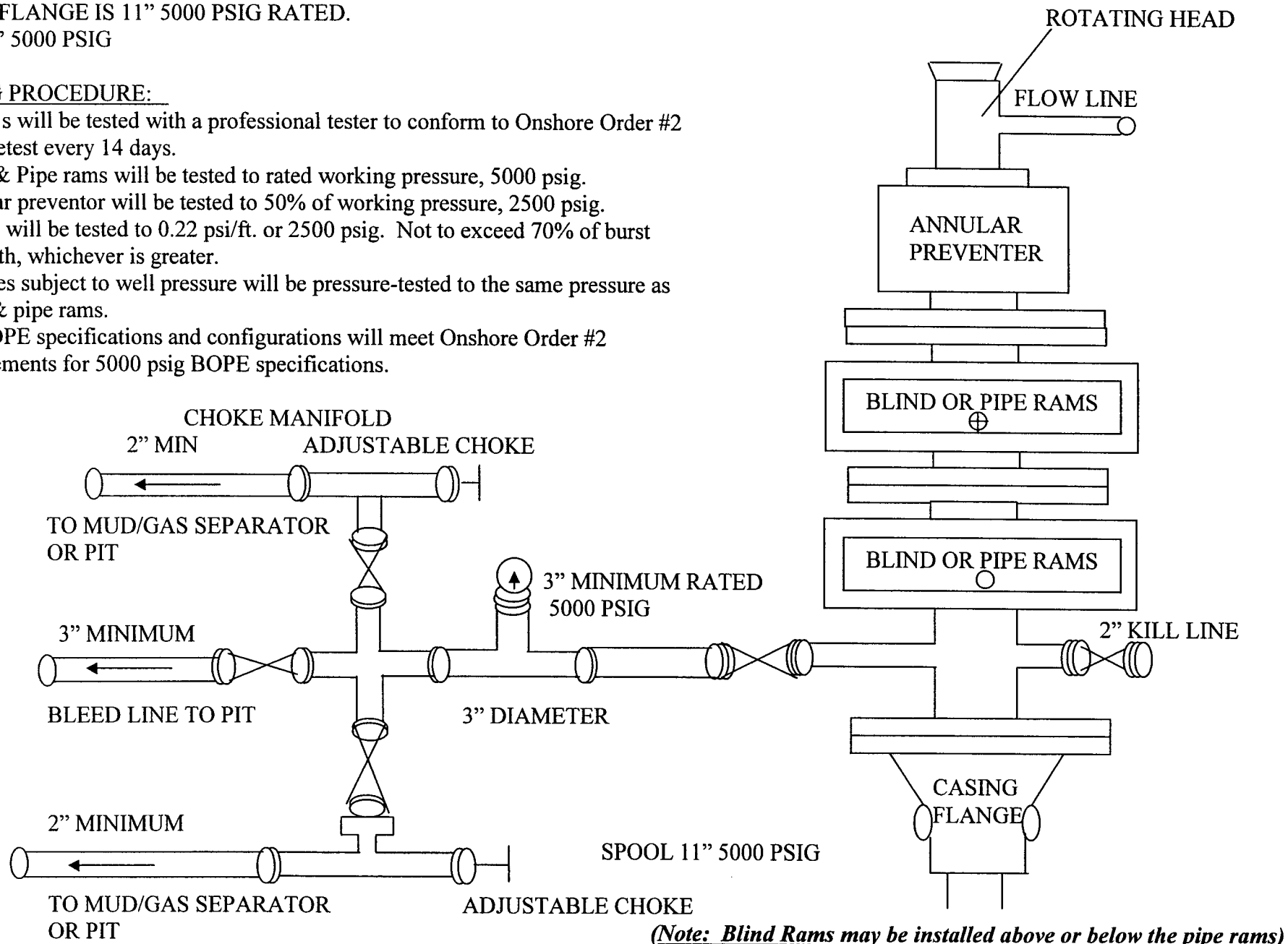
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>South Chapita 19-3</u>
Lease Number:	<u>UTU-80613</u>
Location:	<u>1915' FNL & 569' FEL, SE/NE, Sec. 3, T10S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 30.23 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 400 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 847' from proposed location to a point in the NE/NE of Section 3, T10S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 3 pounds per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.
 - Shad Scale – 2 pounds per acre.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner #4. The stockpiled location topsoil will be stored from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **South Chapita 19-3 Well, located in the SE/NE of Section 3, T10S, R23E, Uintah County, Utah; Lease #UTU-80613**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

Agent

EOG RESOURCES, INC.
S. CHAPITA #19-3
SECTION 3, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 3.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.65 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 400' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 30.2 MILES.

EOG RESOURCES, INC.

S. CHAPITA #19-3

LOCATED IN UINTAH COUNTY, UTAH

SECTION 3, T10S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 24 04
MONTH DAY YEAR

PHOTO

TAKEN BY: N.H.

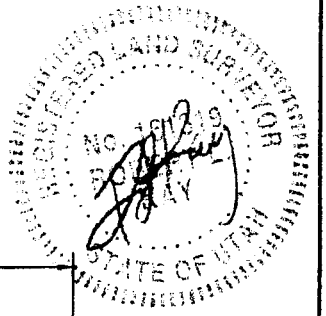
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

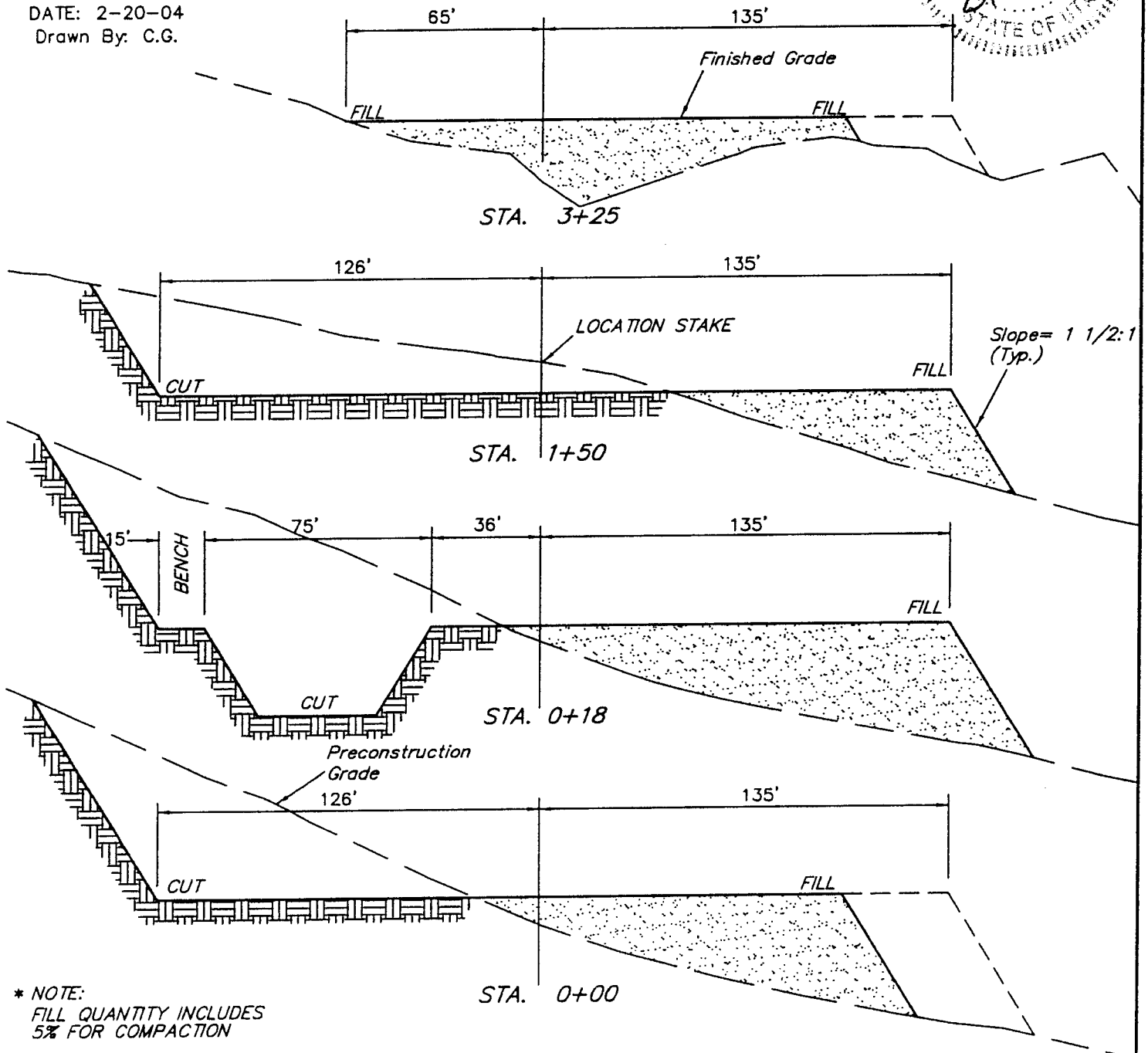
TYPICAL CROSS SECTIONS FOR

S. CHAPITA #19-3
SECTION 3, T10S, R23E, S.L.B.&M.
1915' FNL 569' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 2-20-04
Drawn By: C.G.



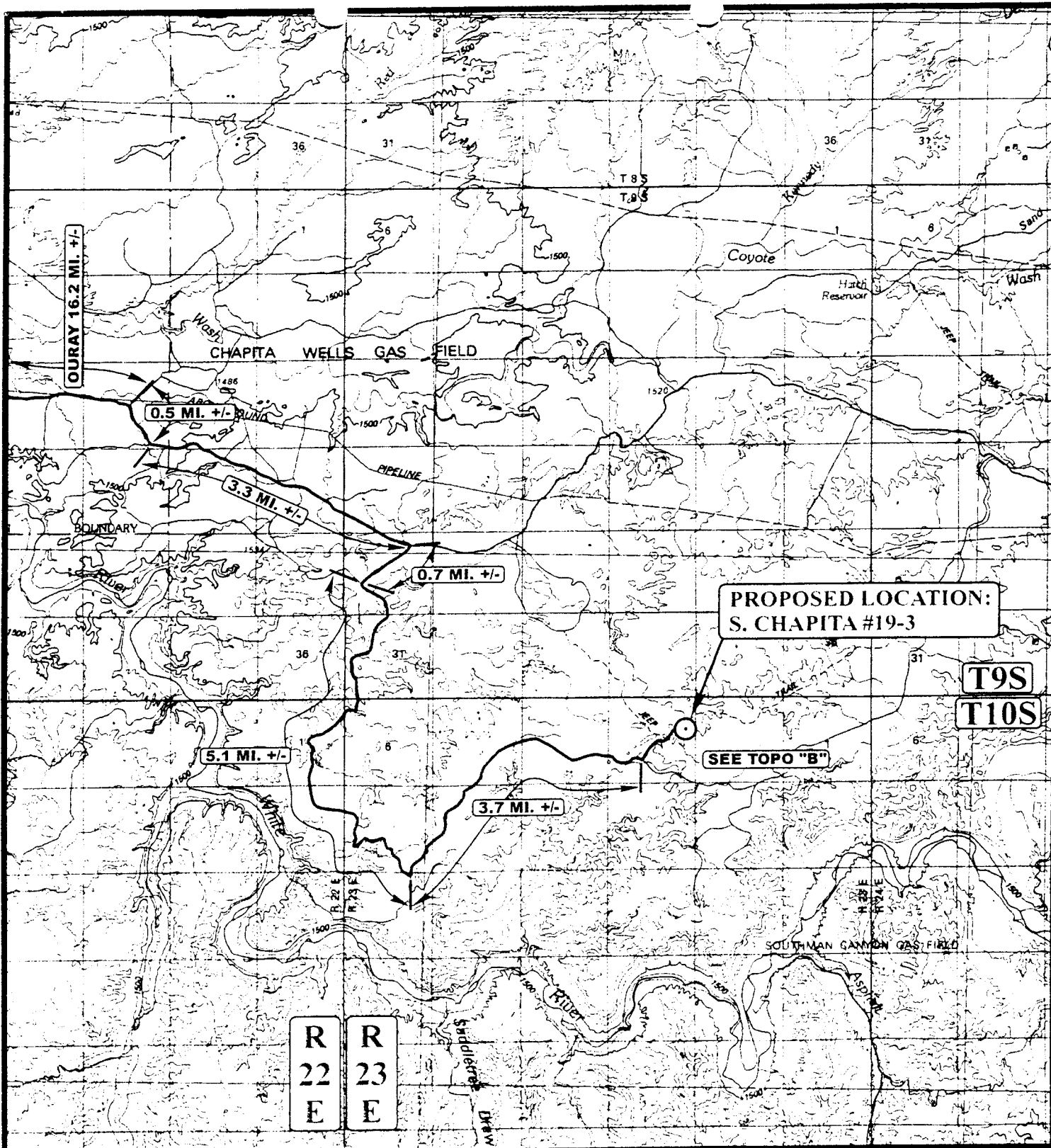
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,940 Cu. Yds.
Remaining Location	= 14,640 Cu. Yds.
TOTAL CUT	= 16,580 CU.YDS.
FILL	= 12,980 CU.YDS.

EXCESS MATERIAL	= 3,600 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,600 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

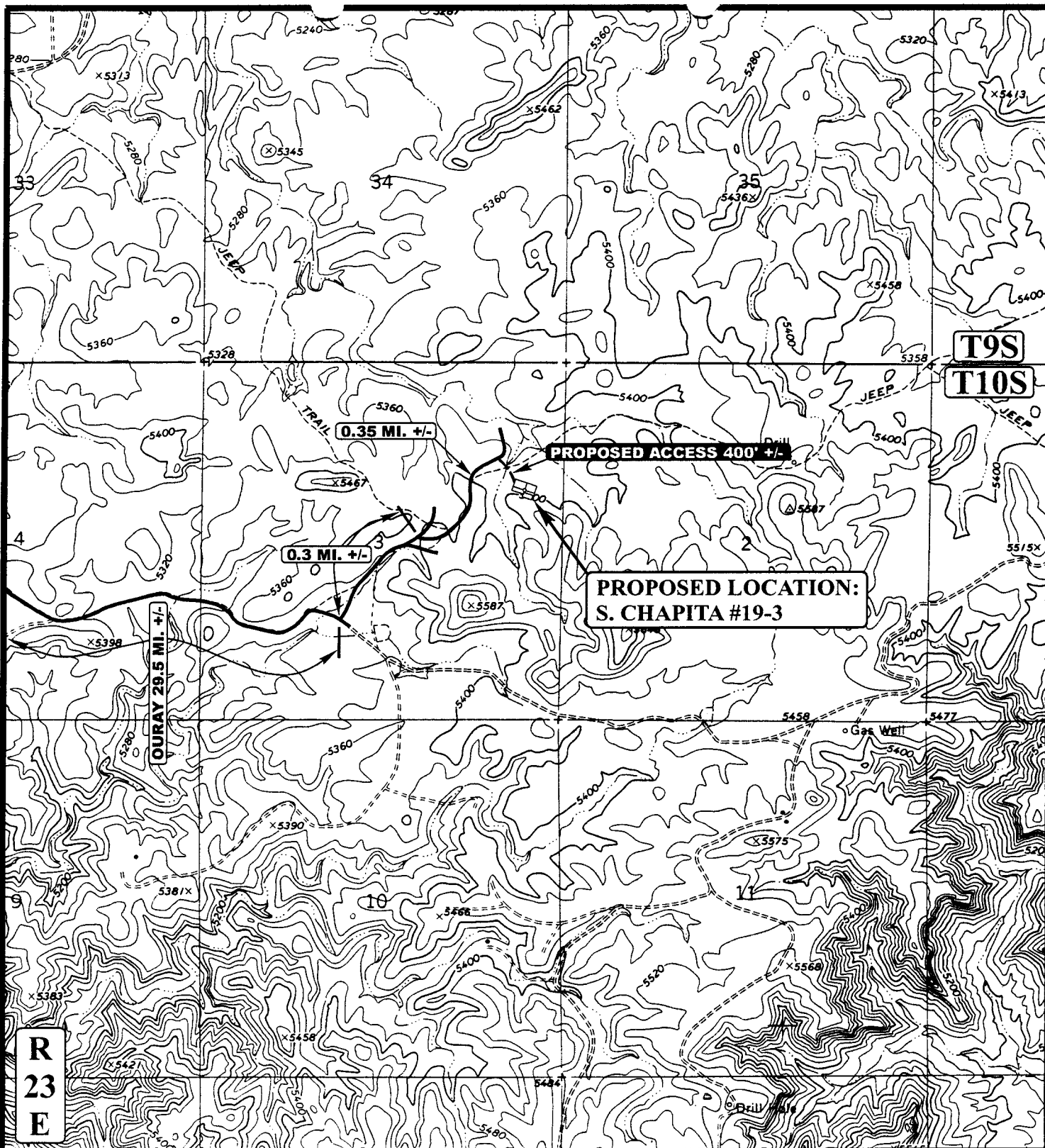


EOG RESOURCES, INC.

S. CHAPITA #19-3
 SECTION 3, T10S, R23E, S.1.B.&M.
 1915' FNL 569' FEL

TOPOGRAPHIC MAP
 02 24 04
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

S. CHAPITA #19-3
SECTION 3, T10S, R23E, S.L.B.&M.
1915' FNL 569' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

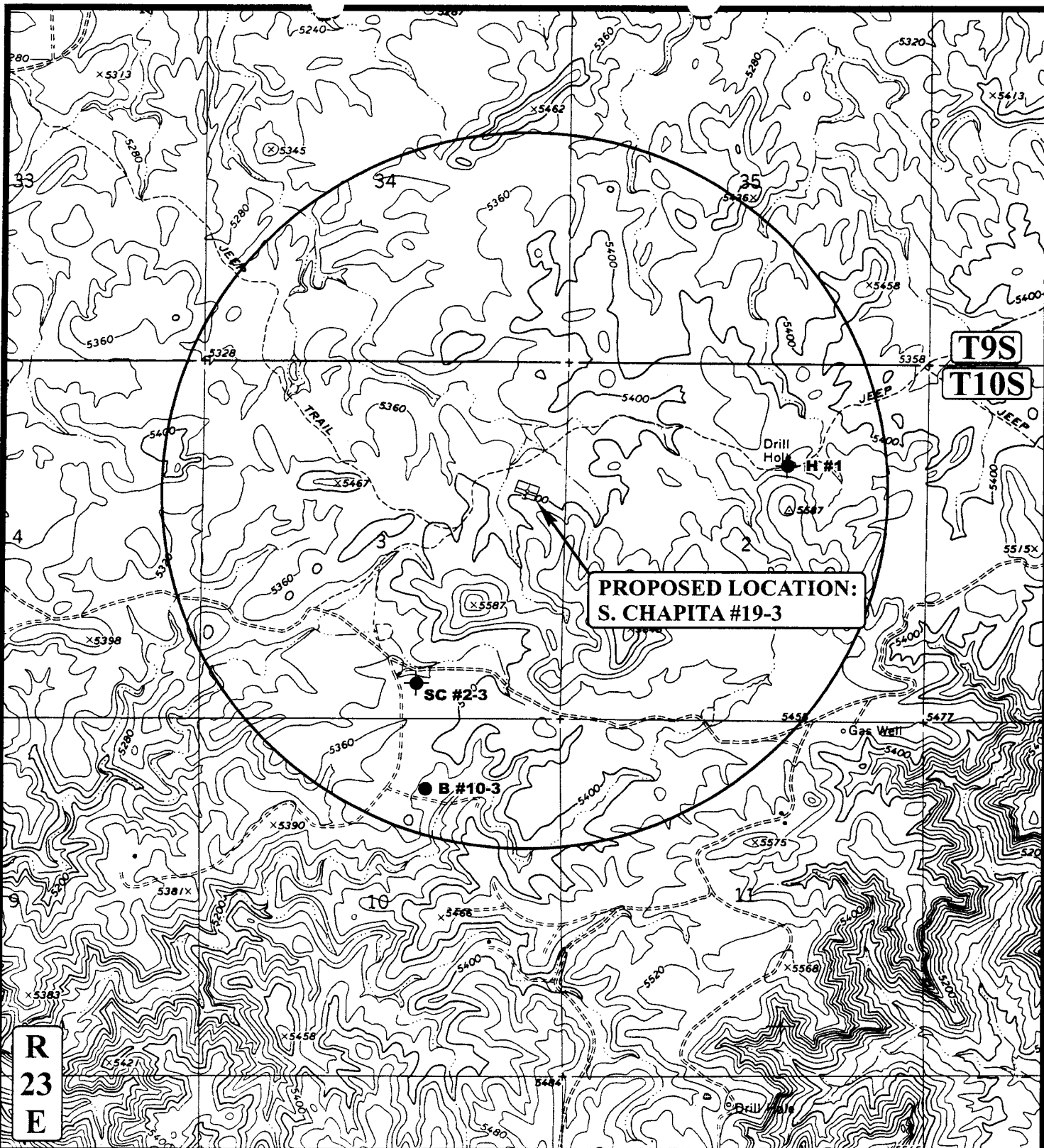


TOPOGRAPHIC
MAP

02 **24** **04**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

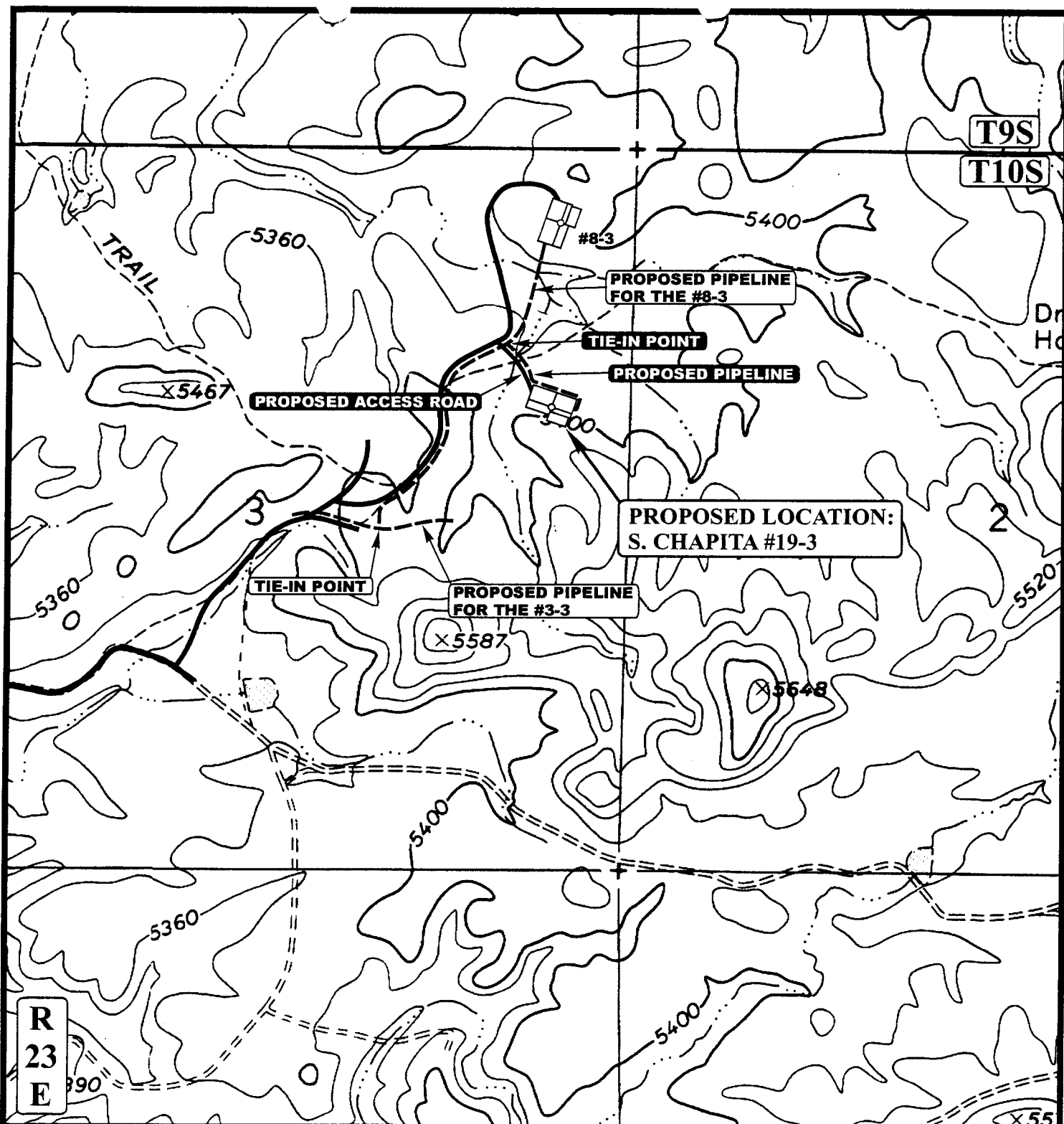


EOG RESOURCES, INC.

S. CHAPITA #19-3
SECTION 3, T10S, R23E, S.L.B.&M.
1915' FNL 569' FEL

TOPOGRAPHIC	02	24	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 847' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE

EOG RESOURCES, INC.

S. CHAPITA #19-3
SECTION 3, T10S, R23E, S.L.B.&M.
1915' FNL 569' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
02 24 04
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/13/2005

API NO. ASSIGNED: 43-047-36906

WELL NAME: S CHAPITA 19-3

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 03 100S 230E

SURFACE: 1915 FNL 0569 FEL

BOTTOM: 1915 FNL 0569 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-80613

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.97999

LONGITUDE: -109.3051

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date: _____)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit _____

 R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-9

Eff Date: 12-28-1999

Siting: 460' fr. ext dir l u bary 8920' fr other wells.

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 18, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: South Chapita 19-3 Well, 1915' FNL, 569' FEL, SE NE, Sec. 3,
T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36906.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number South Chapita 19-3

API Number: 43-047-36906

Lease: UTU-80613

Location: SE NE **Sec.** 3 **T.** 10 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR JUL 12 2005
BUREAU OF LAND MANAGEMENT

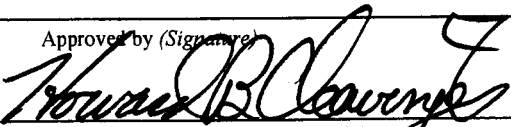
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-80613
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. SOUTH CHAPITA 19-3
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36906
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1915' FNL, 569' FEL SE/NE At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 3, T10S, R23E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 30.23 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 569' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 642	17. Spacing Unit dedicated to this well 320
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8270'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5402.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed) Ed Trotter	RECEIVED DEC 20 2005	Date July 7, 2005
Title Agent		DIV. OF OIL, GAS & MINING	
Approved by (Signature) 	Name (Printed/Typed)	Date 12/14/2005	
Title Assistant Field Manager Mineral Resources	Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	SENE, Sec. 3, T10S, R23E
Well No:	South Chapita 19-3	Lease No:	UTU-80613
API No:	43-047-36906	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Paul Buhler)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify SPT)	- Twenty-Four (24) hours prior to running casing and cementing) all casing strings.
BOP & Related Equipment Tests (Notify SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. As a Best Management Practice (BMP), the pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended

for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the

API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: S CHAPITA 19-3

Api No: 43-047-36906 Lease Type: FEDERAL

Section 03 Township 10S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 04/11/06

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 04/12/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 1815city VERNALstate UTzip 84078Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36906	SOUTH CHAPITA 19-3		SENE	3	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	99999	15303	4/12/2006			4/13/06	
Comments: <u>PRRV = MVRD</u> - K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36920	CHAPITA WELLS UNIT 1006-22		SESE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	99999	13650	4/12/2006			4/12/06	
Comments: <u>PRRV = MVRD</u> - K							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/12/2006

Date

(5/2000)

RECEIVED

APR 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. Box 1815 Vernal, UT 840783b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1915 FNL 569 FEL (SE/NE) S.L.B.&M
SECTION 3, T10S, R23E 39.979978 LAT 109.305003 LON**

5. Lease Serial No.

UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTH CHAPITA 19-03

9. API Well No.

43-047-3690610. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

04/13/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**APR 14 2006****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 80613
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1915 FNL 569 FEL (SE/NE) S.L.B.&M SECTION 3, T10S, R23E 39.979978 LAT 109.305003 LON		8. Well Name and No. SOUTH CHAPITA 19-03
		9. API Well No. 43-047-36906
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/11/2006 at 4:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/11/2006 @ 3:00 p.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature

Date **04/13/2006****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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RECEIVED

(Instructions on page 2)

APR 14 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. Box 1815 Vernal, UT 840783b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1915 FNL 569 FEL (SE/NE) S.L.B.&M
SECTION 3, T10S, R23E 39.979978 LAT 109.305003 LON**

5. Lease Serial No.

UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTH CHAPITA 19-03

9. API Well No.

43-047-36906

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BURIED PIPELINE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXCEPTION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well.**See Attached Sheet**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

04/13/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date

Off

For Record Only

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 13 2006
DIV. OF OIL, GAS & MINING

Request for Exception to Buried Pipeline Requirement
South Chapita 19-03
SE/NE, Section 3 , T10S, R23E
Lease Number UTU 80613

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. Box 1815 Vernal, UT 840783b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1915 FNL 569 FEL (SE/NE) S.L.B.&M
SECTION 3, T10S, R23E 39.979978 LAT 109.305003 LON**

5. Lease Serial No.

UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTH CHAPITA 19-03

9. API Well No.

43-047-36906

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE TANK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SIZE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

04/13/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Utah Division of
Oil, Gas and Mining
Office

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 13 2006

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1915 FNL 569 FEL (SE/NE) S.L.B.&M
SECTION 3, T10S, R23E 39.979978 LAT 109.305003 LON**

5. Lease Serial No.

UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTH CHAPITA 19-3

9. API Well No.

43-047-36906

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State


UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 7/25/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature 	Date 07/27/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-27-2006

Well Name	SCW 19-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36906	Well Class	ISA
County, State	UINTAH, UT	Spud Date	06-07-2006	Class Date	07-26-2006
Tax Credit	N	TVD / MD	8,270/ 8,270	Property #	054589
Water Depth	0	Last CSG	2,375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,421/ 5,402				
Location	Section 3, T10S, R23E, SENE, 1915 FNL & 569 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302724	AFE Total	1,896,900	DHC / CWC	774,400/ 1,122,500
Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	07-19-2005
07-19-2005	Reported By			Release Date	06-14-2006
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			1915' FNL & 569' FEL (SE/NE)
			SECTION 3, T10S, R23E
			UINTAH COUNTY, UTAH

LAT 39.979978, LONG 109.305003 (NAD 27)

PIONEER RIG #59

OBJECTIVE: 8270' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-80613

ELEVATION: 5406.3' NAT GL, 5402.1' PREP GL (DUE TO ROUNDING 5402' IS THE PREP GL), 5421' KB (19')

EOG WI 100%, NRI 87.5%

04-13-2006	Reported By	ED TROTTER
-------------------	--------------------	------------

Daily Costs: Drilling	\$36,749	Completion	\$0	Daily Total	\$36,749
------------------------------	----------	-------------------	-----	--------------------	----------

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

Cum Costs: Drilling	\$36,749	Completion	\$0	Well Total	\$36,749
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO BUCKET RIG				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5406' NAT GL. CUT AT STAKE 4.2'.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

04-14-2006 Reported By COOK/BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$36,749	Completion	\$0	Well Total	\$36,749
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO AIR RIG				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKER DRILLING RIG #1. SPUD WELL @ 3:00 PM, 4/11/2006. DRILLED 17.5" HOLE TO 40". RAN 40' OF 14", CONDUCTOR PIPE. CEMENTED CONDUCTOR TO SURFACE WITH READY MIX CEMENT.

DALL COOK NOTIFIED MIKE LEE, BLM & CAROL DANIELS, UDOGM OF WELL SPUD ON 4/11/2006 @ 2:45 PM.

05-24-2006 Reported By COOK/BARNES

Daily Costs: Drilling	\$176,024	Completion	\$0	Daily Total	\$176,024
Cum Costs: Drilling	\$212,773	Completion	\$0	Well Total	\$212,773
MD	1,957	TVD	1,957	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WORT				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 2, DRILLED HOLE TO 1985' GL. HIT LARGE AMOUNT OF WATER @ 1480'. RAN 47 JTS (1938.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 1957' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 140 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLS) OF CLASS G CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/147.5 BBLS FRESH WATER. BUMPED PLUG W/500 # @ 11:56 AM, 4/20/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT TO SURFACE. NO CIRCULATION.

TOP JOB #1 MIXED & PUMPED 100 SX (20.4 BBLS) OF CLASS G CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 HOURS.

TOP JOB #2 MIXED & PUMPED 100 SX (20.4 BBLS) OF CLASS G CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 5 MINUTES.

TOP JOB #3 MIXED & PUMPED 60 SX (12.3 BBL) OF CLASS G CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 HOURS.

TOP JOB #4 MIXED & PUMPED 225 SX (46 BBL) OF CLASS G CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 1.5 HOURS.

TOP JOB #5 MIXED & PUMPED 120 SX (24.5 BBL) OF CLASS G CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILL & STOOD FULL. RDMO BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 1838' GL. PICK UP TO 1830' GL. & TOOK SURVEY -1 1/4 DEGREE.

JERRY BARNES NOTIFIED CLIFF JOHNSON W/BLM OF THE SURFACE CASING & CEMENT JOB @ 8:30 AM, 4/19/06.

06-05-2006 Reported By MELDER

Daily Costs: Drilling	\$14,175	Completion	\$0	Daily Total	\$14,175
Cum Costs: Drilling	\$226,948	Completion	\$0	Well Total	\$226,948
MD	1,957	TVD	1,957	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SHUT DOWN FOR NIGHT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN FOR MOVE. READY FOR TRUCKS. ONE FULL CREW WORKED 12 HRS RIGGING DOWN. TRUCKS SCHEDULED FOR THIS MORNING. .7 MILE MOVE TO SCW 19-3.

SAFETY MEETING: RIGGING DOWN

06-06-2006 Reported By MELDER

Daily Costs: Drilling	\$18,653	Completion	\$0	Daily Total	\$18,653
Cum Costs: Drilling	\$245,601	Completion	\$0	Well Total	\$245,601
MD	1,957	TVD	1,957	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:30	12.5	MIRU W/TRUCKS. TRUCKS FINISHED @ 18:30 HRS. RIG 100% MOVED. TWO FULL CREWS ON DAYLIGHTS FOR RIG MOVE.
18:30	06:00	11.5	DID NOT GET DERRICK RAISED AND SCOPED. RIG UP WATER & ELECTRICAL LINES. ONE CREW.

SAFETY MEETING: TAILGATE SAFETY MEETING ON RIG MOVE HAZAARDS W/L&S TRUCKING AND PIONEER CREWS BEFORE STARTING TO RIG DOWN W/TRUCKS/RIGGING UP

TEMP 78-96 DEG

SAFETY: ONE MINOR ACCIDENT (HAND INJURY - NO BROKEN BONES)

TRANSFERRED 3880 GAL FROM SCW 17-3

BOP TEST NOTICE GIVEN TO ALAN WALKER W/VERNAL BLM @ 09:00 HRS ON 6/5/06

100% MOVED, 75% RIGGED UP

06-07-2006 Reported By MELDER

Daily Costs: Drilling	\$34,734	Completion	\$0	Daily Total	\$34,734
Cum Costs: Drilling	\$280,335	Completion	\$0	Well Total	\$280,335
MD	1.957	TVD	1.957	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: NU ROTATING HEAD

Start	End	Hrs	Activity Description
06:00	19:30	13.5	LEVEL CARRIER. RAISE & SCOPE DERRICK. RIG UP FLOOR. PU SWIVEL & KELLY. MU KELLY. START DAYWORK RATE @ 19:30 HRS, 6/6/06.
19:30	22:30	3.0	NU FMC SLIP ON ADAPTOR SPOOL. TEST TO 5000 PSI FOR 15 MIN. NU BOPS, BOPE.
22:30	03:45	5.25	TEST BOPS, BOPE. TESTED KELLY VALVES, FLOOR VALVES, PIPE RAMS, BLIND RAMS, MANIFOLD VALVES, KILL LINE, CHOKE LINE, HCR, SUPER CHOKE TO 250 PSI LOW F/5 MIN, 5000 PSI HIGH F/10 MIN. TESTED ANNULAR TO 250 PSI LOW F/5 MIN, 2500 PSI HIGH F/10 MIN.
03:45	04:30	0.75	TESTED CASING TO 1500 PSI F/30 MIN.
04:30	05:00	0.5	SET WEAR BUSHING.
05:00	06:00	1.0	NU ROT HEAD.

SAFETY MEETING: RIGGING UP/NU BOPS/TESTING BOPS

TEMP 67 DEG

CREWS: FULL.

NO ACCIDENTS

FUEL: 3722 GAL ON HAND, USED 158 GAL

BOP TEST NOTICE GIVEN TO ALAN WALKER W/VERNAL BLM @ 14:50 HRS, 6/6/06 (DECLINED TO WITNESS TEST)

06-08-2006 Reported By MELDER

Daily Costs: Drilling	\$61,161	Completion	\$0	Daily Total	\$61,161
Cum Costs: Drilling	\$341,496	Completion	\$0	Well Total	\$341,496
MD	2.675	TVD	2.675	Progress	671
		Days	1	MW	8.4
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH MAKING UP ROTATING HEAD. MU FLOWLINE. RU YELLOWDOG. STRAP BHA.
10:00	10:30	0.5	SLIP & CUT DRILL LINE 170'.
10:30	14:00	3.5	PU BIT, MTR, REAMERS, DC'S, HWDP, JARS.
14:00	16:00	2.0	SINGLE IN HOLE W/DP.
16:00	16:30	0.5	INSTALL ROT HEAD RUBBER.
16:30	17:00	0.5	SERVICE RIG.
17:00	19:30	2.5	DRILL CEMENT, FLOAT COLLAR, CMT & SHOE. DRILL TO 2014' (10' NEW HOLE).
19:30	20:00	0.5	CIRCULATE FOR FIT, SPOT 50 VIS PILL ON BTM.
20:00	20:30	0.5	FIT TO 11.2 PPG EMW, 300 PSI W/8.33 PPG WATER.
20:30	21:00	0.5	DRILL ROTATE 2014' - 2042, RPM 60+63, 18K WOB.
21:00	21:30	0.5	WORK ON WEIGHT INDICATOR.
21:30	00:45	3.25	DRILL ROTATE 2042' - 2295', RPM 60+80, 17-19K WOB, 78 FPH. BOTH PUMPS ON HOLE @ 2106'.
00:45	01:15	0.5	REINSTALL ROT HEAD RUBBER.
01:15	02:30	1.25	DRILL ROTATE 2295' - 2390', RPM 60+80, 19-21K WOB, 76 FPH.
02:30	03:00	0.5	SURVEY, MISRUN.

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

03:00 03:15 0.25 DRILL ROTATE 2390' - 2421', RPM 60+80, 17-22K WOB.
 03:15 03:45 0.5 SURVEY @ 2381', 2 DEG.
 03:45 06:00 2.25 DRILL ROTATE 2421' - 2675', RPM 60+80, 15-20K WOB, 113 FPH.

SAFETY MEETING: SLIP & CUT DRLG LINE/MAKING CONNECTIONS
 TEMP 73 DEG
 CREWS: FULL
 NO ACCIDENTS
 FUEL: 3326 GAL ON HAND, USED 396 GAL

BGG 1600-2500U, CG 2500-3000U, HIGH GAS 5364U @ 2168'
 LITHOLOGY: 60% SH, 25% LS, 15% SS
 CURRENT MW @ 8.4

06:00 18.0 SPUD 7 7/8" HOLE AT 20:30 HRS, 6/7/06

06-09-2006 Reported By MELDER

Daily Costs: Drilling	\$40,389	Completion	\$0	Daily Total	\$40,389
Cum Costs: Drilling	\$381,886	Completion	\$0	Well Total	\$381,886
MD	4,954	TVD	4,954	Progress	2,279
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: DRILLING				Days	2
				MW	8.8
				Visc	27.0
				PKR Depth :	0.0

Start End Hrs Activity Description

06:00	09:00	3.0	DRILL ROTATE 2675' - 2960', RPM 60+83, 20K WOB, 95 FPH.
09:00	09:30	0.5	SURVEY @ 2886', 2 DEG.
09:30	17:30	8.0	DRILL ROTATE 2960' - 3910', RPM 55+83, 15-20K WOB, 118 FPH.
17:30	18:00	0.5	SERVICE RIG.
18:00	18:30	0.5	DRILL ROTATE 3910' - 3974', RPM 60+83, 20K WOB.
18:30	19:00	0.5	SURVEY @ 3900', 2 DEG.
19:00	06:00	11.0	DRILL ROTATE 3974' - 4954', RPM 60+80, 14-20K WOB, 89 FPH.

SAFETY MEETING: FORKLIFT/BOP DRILL
 NO ACCIDENTS
 TEMP 58 DEG
 CREWS: FULL
 FUEL: 2217 GAL ON HAND, USED 1109 GAL
 CREWS DID A GOOD JOB!!!

BGG 200-500U, CG 500-1200U, HIGH GAS 4234U @ 2646'
 LITHOLOGY: 35% SH, 30% SS, 20% RED SH, 15% LS
 FORMATION TOPS: WASATCH @ 4164'.
 CURRENT MW @ 9.1 PPG

06-10-2006 Reported By MELDER

Daily Costs: Drilling	\$46,402	Completion	\$0	Daily Total	\$46,402
Cum Costs: Drilling	\$428,289	Completion	\$0	Well Total	\$428,289

MD 6,580 TVD 6,580 Progress 1,626 Days 3 MW 9.7 Visc 32.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 4954' - 5776', RPM 60+83, 15-20K WOB, 87 FPH.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL ROTATE 5776' - 6567', RPM 60+83, 19-22K WOB, 57 FPH.

SAFETY MEETING: TONGS/BOP DRILL

TEMP 53 DEG

FUEL RECEIVED 4500 GALS, 5464 GALS ON HAND, USED 1253 GALS

CREWS FULL

NO ACCIDENTS

BGG 200-500U, CG 800-1200U, HIGH GAS 4684U @ 6090'

LITHOLOGY 45% SS, 25% SH, 15% SLTSTN, 15% RED SH

FORMATION TOP NORTH HORN @ 5853', ISLAND @ 6028', PRICE RIVER @ 6057'

CURRENT MW @ 10.1 PPG

06-11-2006 Reported By MELDER

Daily Costs: Drilling	\$31,912	Completion	\$0	Daily Total	\$31,912
Cum Costs: Drilling	\$460,201	Completion	\$0	Well Total	\$460,201

MD 7,508 TVD 7,508 Progress 928 Days 4 MW 10.1 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL ROTATE 6580' - 7199', RPM 60+ 78, 18-20K WOB, 54 FPH.
17:30	18:00	0.5	SERVICE RIG.
18:00	06:00	12.0	DRILL ROTATE 7199' - 7508', RPM 45/60+83/62, 26 FPH. BOTH PUMPS ON HOLE TO 7350', ONE PUMP ON @ 7350'.

SAFETY MEETING: HOUSEKEEPING/RIG SERVICE

TEMP 61 DEG

FUEL 4276 GALS ON HAND, USED 1188 GALS

CREWS FULL

NO ACCIDENTS

BGG 1800-2500U, CG 2000-4200U, HIGH GAS 4905U @ 6795'

LITHOLOGY 40% SS, 35% CARB SH, 25% SLTSTN

FORMATION TOPS PRICE RIVER @ 6057', PRICE RIVER M @ 7095'

CURRENT MW @ 10.5 PPG

06-12-2006 Reported By MELDER

Daily Costs: Drilling	\$30,602	Completion	\$3,365	Daily Total	\$33,967
Cum Costs: Drilling	\$490,804	Completion	\$3,365	Well Total	\$494,169

MD 7,822 TVD 7,822 Progress 314 Days 5 MW 10.6 Visc 36.0

RECEIVED

JUL 31 2006

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 7508' - 7800. RPM 65+63, 20-23K WOB, 26.5 FPH, RAISE MW TO 11.0 PPG, 3-4' FLARE W/9.6 PPG MUD.
17:00	17:30	0.5	SERVICE RIG.
17:30	18:45	1.25	DRILL ROTATE 7800' - 7822', RPM 65+63, 23K WOB, 17.6 FPH.
18:45	20:15	1.5	PUMP HI VIS SWEEP. CIRCULATE FOR TOH.
20:15	20:45	0.5	LD 3 JTS DP W/KELLY.
20:45	21:00	0.25	PUMP PILL, DROP SURVEY. SURVEY @ 7659', 2.75 DEG.
21:00	04:00	7.0	STAND KELLY BACK. PU BALES & ELEVATORS. TOH F/BIT #2 W/SLM. NO CORRECTION, NO TIGHT HOLE ON TOH. LD BIT, MOTOR & REAMERS.
04:00	05:00	1.0	PU NEW BIT & MTR, HC 506Z W/17 BICO MTR.
05:00	06:00	1.0	TRIP IN HOLE W/BIT #2.

SAFETY MEETING: MIXING MUD/TRIPPING

TEMP 69 DEG

FUEL 3326 GALS ON HAND, USED 900 GALS

CREWS FULL

NO ACCIDENTS

RECEIVED 189 JTS + 2 MARKER JTS 4-1/2 P110 CSG

BGG 2000-3000U, CG 3500-4200U, HIGH GAS 4576U @ 7655'

LITHOLOGY 40% SS, 35% CARB SH, 25% SLTSTN

FORMATION TOPS PRICE RIVER L @ 7688'

CURRENT MW @ 11.0 PPG

06-13-2006 Reported By MELDER

Daily Costs: Drilling	\$40,794	Completion	\$2,181	Daily Total	\$42,975
Cum Costs: Drilling	\$531,598	Completion	\$5,546	Well Total	\$537,145
MD	8.035	TVD	8.035	Progress	213
Days	6	MW	11.0	Visc	36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:45	2.75	TRIP IN HOLE. HIT BRIDGE @ 4080'.
08:45	09:45	1.0	WASH/REAM 4080' - 4152'.
09:45	10:45	1.0	TRIP IN HOLE. HIT BRIDGE @ 4815'.
10:45	11:15	0.5	WASH/REAM BRIDGE @ 4815. LOST RETURNS. LOST 43 BBLS.
11:15	02:30	15.25	REGAIN CIRC. MIX LCM (POLYSWELL, FIBERSEAL & SAWDUST). PULL OUTSIDE SHAKER SCREENS OFF. BUILD VOLUME. WASH & REAM TO 4852'.
02:30	16:30	14.0	TRIP IN HOLE.
16:30	17:45	1.25	WASH/REAM 7685' - 7820'. LOST 100 BBLS MUD IN 1 HR.
17:45	18:30	0.75	CIRCULATE, LOST 136 BBLS. MIX LCM SWEEP. WO MUD FOR TRUE 15.
18:30	19:15	0.75	MIX LCM SWEEP. WORK PIPE W/O PUMP. W/O MUD. CIRC @ 60 SPM LOST 25 BBLS MUD.
19:15	20:00	0.75	TRIP OUT 5 STDs.
20:00	20:30	0.5	RECIPROCATATE PIPE, PUMP PERIODICALLY DOWN DP. WO MUD.

20:30 22:30 2.0 UNLOAD MUD. CIRC/COND MUD IN MUD TANKS.
 22:30 00:15 1.75 PUMP LCM SWEEP. NO LOSSES WHILE PUMPING SWEEP @ 60 SPM. INCREASE PUMP RATE IN STAGES
 W/NO SIGNIFICANT LOSSES.
 00:15 01:00 0.75 TRIP IN 4 STDS + SINGLE.
 01:00 01:45 0.75 WASH/REAM 70' TO BTM.
 01:45 06:00 4.25 BREAK IN BIT. DRILL ROTATE 7822' - 8035', RPM 55+65, 15-20K WOB, 50 FPH.

SAFETY MEETING: TRIPPING

TEMP 63 DEG

FUEL: 2772 GAL ON HAND, USED 554 GAL

CREWS FULL

NO ACCIDENTS

BGG 2000-3000U, CG 2500-3500U, TG 4229U, HIGH GAS 4229U @ 7820

LITHOLOGY: 45% SS, 25% SH, 15% CARB SH, 15% SLTSTN

CURRENT MW @ 10.9 PPG

06-14-2006 **Reported By** MELDER, STRONG

Daily Costs: Drilling	\$31,200	Completion	\$0	Daily Total	\$31,200
Cum Costs: Drilling	\$562,799	Completion	\$5,546	Well Total	\$568,345

MD	8,270	TVD	8,270	Progress	235	Days	7	MW	10.8	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LD BHA

Start	End	Hrs	Activity Description
06:00	09:45	3.75	DRILL ROTATE 8035' - 8263', RPM 50+65, 18K WOB, 61 FPH.
09:45	10:15	0.5	SERVICE RIG.
10:15	10:30	0.25	DRILL ROTATE 8263' - 8270' TD, RPM 50+65, 18K WOB. REACHED TD AT 10:30 HRS, 6/13/06.
10:30	12:00	1.5	PUMP HIGH VIS SWEEP, CIRCULATE FOR F/WIPER TRIP. MIX & PUMP PILL.
12:00	17:00	5.0	WIPER TRIP/SHORT TRIP 67 STDS TO 4017'. NO PROBLEMS ON SHORT TRIP.
17:00	17:30	0.5	WASH/REAM 100' TO BTM.
17:30	20:30	3.0	PUMP HIGH VIS SWEEP. CIRCULATE FOR LDDP. WAIT 1 HR ON LD CREW. SAFETY MEETING W/FRANKS LD CREW & RIG CREW. RU LD MACHINE. PUMP PILL, DROP SURVEY.
20:30	03:00	6.5	LD DP.
03:00	04:00	1.0	BREAK KELLY.
04:00	06:00	2.0	LD BHA.

SAFETY MEETING: TRIPPING/LD DP

TEMP 73 DEG

FUEL: 2138 GAL ON HAND, USED 634 GAL

CREWS FULL

NO ACCIDENTS

BGG 2500-3000U, CG 3000-3500U, HIGH GAS 3097U @ 8270'

FORMATION TOPS: SEGO @ 8173'

CURRENT MW @ 10.9 PPG

06-15-2006 **Reported By** MELDER, STRONG

Daily Costs: Drilling	\$23,034	Completion	\$161,569	Daily Total	\$184,603
Cum Costs: Drilling	\$585,833	Completion	\$167,115	Well Total	\$752,949
MD	8,270	TVD	8,270	Progress	0
				Days	8
				MW	11.0
				Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH LD BHA. PULL WEAR BUSHING. RETRIEVE SURVEY 3 DEG @ 8230'.
06:30	07:00	0.5	SERVICE RIG. LUBRICATE BLOCKS. ETC.
07:00	08:30	1.5	PJSM W/FRANKS WESTATES LD CREW & CALIBER CSG CREW. RU CASING RUNNING TOOLS.
08:30	15:30	7.0	RUN 185 JTS (183 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, P-110, LTC PRODUCTION CSG. LANDED AT 8246' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR AT 8198', 48 JTS CSG, MARKER JT AT 6047', 51 JTS CSG, MARKER JT AT 3753', 83 JTS CSG, 20' PUP JT, 5.1' PUP JT, 1 CZR 5' UP ON SHOE JT, TOP OF 2ND JT, THEN EVERY OTHER JT TO 400' ABOVE ISLAND TOP (30 TOTAL). THREAD LOCK SHOE, FLOAT COLLAR, TOP OF 2ND JT. MAKE UP HANGER & LANDING JT. CLAMP ROT HEAD RUBBER. LAND HANGER, PICK UP 2'.
15:30	17:30	2.0	CIRCULATE FOR CEMENTING. MU CIRC SWAGE. CIRC CSG @ 7.4 BPM, 520 PSI W/RIG PUMP. CIRC OUT GAS. HIGH GAS @ BOTTOMS UP 4805U W/NO FLARE. GAS DROPPED TO 250U BEFORE HOOKING SCHLUMBERGER UP TO CEMENT. RD MOL W/FRANKS LD MACHINE & CALIBER CASING RUNNING TOOLS.
17:30	18:00	0.5	MU CMTG HEAD. PJSM W/SCHLUMBERGER.
18:00	19:45	1.75	CEMENTING. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH, 20 BBLS FRESH WATER SPACER. PUMP 260 SX (138 BBLS) HILIFT G LEAD CMT W/10% D020, .2% D167, .2% D046, .5% D013, .125 PPS D130, .5% D065 @ 11.5 PPG, 2.98 FT3/SK. PUMP 1355 SX (312 BBLS) 50/50 POZ G TAIL CMT W/2% D020, .1% D046, .2% D065, .2% D167 @ 14.1 PPG, 1.29 FT3/SK. WASH UP LINES, DROP PLUG. DISPLACE W/127 BBLS FW. FPP 2100 PSI, BUMP PLUG W/2900 PSI. CIP @ 20:25 HRS ON 6-14-06. FULL MUD RETURNS. NO CEMENT BACK TO SURFACE. FLOATS HELD OK. LAND CSG ON HANGER W/60K.
19:45	20:30	0.75	DRAIN STACK & LAND CSG ON HANGER W/60K. SHUT IN CMTG HEAD. TEST HANGER SEALS TO 5000 PSI. OK. RD CMT HEAD FROM CSG. DUMP & START CLEANING MUD TANKS. RD CMTG HEAD, BACK OUT & LD LANDING JT 1 HOUR AFTER BUMPING PLUG.
20:30	00:00	3.5	ND BOPS. CLEAN MUD TANKS.
00:00	06:00	6.0	RD FOR MOVE TO SOUTH CHAPITA 12-35.

CREWS FULL

NO ACCIDENTS

MICHAEL LEE W/VERNAL BLM NOTIFIED OF CSG & CMT JOB @ 08:00 HRS, 6/14/06

SAFETY MEETING: LDDP/RUNNING CSG/CEMENTING/ND BOPS

TEMP 62 DEG

TRUCKS SCHEDULED FOR FRIDAY MORNING 6/16/06 FOR 3.7 MILE MOVETO SCW 12-35

MATERIALS TO BE TRANSFERRED TO SCW 12-35:

6 JTS CASING (268.15') 4.5", 11.6#, P-110, LT&C

1663 GAL DIESEL @ \$2.72/GAL

06:00 18.0 RIG RELEASED @ 00:00 HRS, 6/14/06.

CASING POINT COST \$585,834

06-15-2006

Reported By

MELDER, STRONG

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

Daily Costs: Drilling	\$23,034	Completion	\$161,569	Daily Total	\$184,603
Cum Costs: Drilling	\$585,833	Completion	\$167,115	Well Total	\$752,949
MD	8,270	TVD	8,270	Progress	0
		Days	8	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH LD BHA. PULL WEAR BUSHING. RETRIEVE SURVEY 3 DEG @ 8230'.
06:30	07:00	0.5	SERVICE RIG. LUBRICATE BLOCKS, ETC.
07:00	08:30	1.5	PJSM W/FRANKS WESTATES LD CREW & CALIBER CSG CREW. RU CASING RUNNING TOOLS.
08:30	15:30	7.0	RUN 185 JTS (183 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, P-110, LTC PRODUCTION CSG. LANDED AT 8246' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR AT 8198', 48 JTS CSG, MARKER JT AT 6047', 51 JTS CSG, MARKER JT AT 3753', 83 JTS CSG, 20' PUP JT, 5.1' PUP JT, 1 CZR 5' UP ON SHOE JT, TOP OF 2ND JT, THEN EVERY OTHER JT TO 400' ABOVE ISLAND TOP (30 TOTAL). THREAD LOCK SHOE, FLOAT COLLAR, TOP OF 2ND JT. MAKE UP HANGER & LANDING JT. CLAMP ROT HEAD RUBBER. LAND HANGER, PICK UP 2'.
15:30	17:30	2.0	CIRCULATE FOR CEMENTING. MU CIRC SWAGE. CIRC CSG @ 7.4 BPM, 520 PSI W/RIG PUMP. CIRC OUT GAS. HIGH GAS @ BOTTOMS UP 4805U W/NO FLARE. GAS DROPPED TO 250U BEFORE HOOKING SCHLUMBERGER UP TO CEMENT. RD MOL W/FRANKS LD MACHINE & CALIBER CASING RUNNING TOOLS.
17:30	18:00	0.5	MU CMTG HEAD. PJSM W/SCHLUMBERGER.
18:00	19:45	1.75	CEMENTING. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH. 20 BBLS FRESH WATER SPACER. PUMP 260 SX (138 BBLS) HILIFT G LEAD CMT W/10% D020, .2% D167, .2% D046, .5% D013, .125 PPS D130, .5% D065 @ 11.5 PPG, 2.98 FT3/SK. PUMP 1355 SX (312 BBLS) 50/50 POZ G TAIL CMT W/2% D020, .1% D046, .2% D065, .2% D167 @ 14.1 PPG, 1.29 FT3/SK. WASH UP LINES, DROP PLUG. DISPLACE W/127 BBLS FW. FPP 2100 PSI, BUMP PLUG W/2900 PSI. CIP @ 20:25 HRS ON 6-14-06. FULL MUD RETURNS. NO CEMENT BACK TO SURFACE. FLOATS HELD OK. LAND CSG ON HANGER W/60K.
19:45	20:30	0.75	DRAIN STACK & LAND CSG ON HANGER W/60K. SHUT IN CMTG HEAD. TEST HANGER SEALS TO 5000 PSI, OK. RD CMT HEAD FROM CSG. DUMP & START CLEANING MUD TANKS. RD CMTG HEAD, BACK OUT & LD LANDING JT 1 HOUR AFTER BUMPING PLUG.
20:30	00:00	3.5	ND BOPS. CLEAN MUD TANKS.
00:00	06:00	6.0	RD FOR MOVE TO SOUTH CHAPITA 12-35.

CREWS FULL

NO ACCIDENTS

MICHAEL LEE W/VERNAL BLM NOTIFIED OF CSG & CMT JOB @ 08:00 HRS, 6/14/06

SAFETY MEETING: LDDP/RUNNING CSG/CEMENTING/ND BOPS

TEMP 62 DEG

TRUCKS SCHEDULED FOR FRIDAY MORNING 6/16/06 FOR 3.7 MILE MOVETO SCW 12-35

MATERIALS TO BE TRANSFERRED TO SCW 12-35:

6 JTS CASING (268.15') 4.5", 11.6#, P-110, LT&C

1663 GAL DIESEL @ \$2.72/GAL

06:00 18.0 RIG RELEASED @ 00:00 HRS, 6/14/06.

CASING POINT COST \$585,834

06-21-2006

Reported By

SEARLE

RECEIVED
JUL 31 2006
DIV. OF OIL, GAS & MINING

Daily Costs: Drilling	\$0	Completion	\$39,033	Daily Total	\$39,033
Cum Costs: Drilling	\$585,833	Completion	\$206,148	Well Total	\$791,982
MD	8,270	TVD	8,270	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8197.27		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/19/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP ABOVE 1000'. RD SCHLUMBERGER.

06-30-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,170	Daily Total	\$1,170
Cum Costs: Drilling	\$585,833	Completion	\$207,318	Well Total	\$793,152
MD	8,270	TVD	8,270	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8197.27		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRAC 7/7/06

Start	End	Hrs	Activity Description
14:00	15:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC .

07-07-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,045	Daily Total	\$1,045
Cum Costs: Drilling	\$585,833	Completion	\$208,363	Well Total	\$794,197
MD	8,270	TVD	8,270	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8197.27		Perf : 7517-8117	PKR Depth : 0.0	

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
13:00	20:30	7.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 7718'-19', 7740'-41', 7752'-54', 7765'-66', 7810'-11', 7817'-18', 7831'-32', 7865'-67', 7923'-25', 7962'-63', 7981'-82', 8048'-49' & 8116'-17' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF125ST+ PAD, 51274 GAL YF125ST+ & YF118ST+ WITH 167200# 20/40 SAND @ 1-6 PPG. MTP 6889 PSIG. MTR 51.8 BPM. ATP 4934 PSIG. ATR 47.3 BPM. ISIP 2360 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7700'. PERFORATED MPR FROM 7517'-18', 7523'-24', 7570'-71', 7577'-78', 7596'-98', 7622'-23', 7635'-7637', 7652'-54' & 7680'-81' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST+ PAD, 52466 GAL YF125ST+ & YF118ST+ WITH 168900# 20/40 SAND @ 1-5 PPG. MTP 7948 PSIG. MTR 49.9 BPM. ATP 6072 PSIG. ATR 48.8 BPM. ISIP 3730 PSIG. RD SCHLUMBERGER.

RUWL. RIH. TAGGED @ 7448'. POH. O PSIG ON CASING. COULD NOT FLOWBACK SAND. SWIFN.

07-08-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$408,398	Daily Total	\$408,398
Cum Costs: Drilling	\$585,833	Completion	\$616,761	Well Total	\$1,202,595
MD	8,270	TVD	8,270	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8197.27		Perf : 5991-8117	PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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08:00 21:30 13.5 SICP 1900 PSIG. SET 10K CFP AT 7485'. PERFORATED MPR FROM 7234'-35', 7241'-42', 7248'-49', 7288'-90', 7327'-29', 7341'-43', 7366'-67', 7387'-88', 7431'-43', 7366'-67', 7387'-88', 7431'-32', 7455'-56' & 7468'-69' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4988 GAL YF125ST+ PAD, 55,786 GAL YF125ST+ & YF118ST+ WITH 193,200# 20/40 SAND @ 1-6 PPG. MTP 6723 PSIG. MTR 50.9 BPM. ATP 5378 PSIG. ATR 45.2 BPM. ISIP 3510 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7210'. PERFORATED MPR FROM 7116'-18', 7128'-30', 7135'-36', 7139'-40', 7152'-54', 7162'-63', 7167'-68', 7178'-79' & 7189'-91' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4986 GAL YF123ST+ PAD, 55,200 GAL YF123ST+ & YF118ST+ WITH 190,500# 20/40 SAND @ 1-6 PPG. MTP 4958 PSIG. MTR 49.4 BPM. ATP 4051 PSIG. ATR 45.1 BPM. ISIP 1910 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7075'. PERFORATED UPR FROM 6877'-78', 6894'-95', 6919'-20', 6941'-42', 6947'-48', 6963'-64', 6968'-69', 6992'-93', 6998'-99', 7018'-19', 7042'-44' & 7051'-53' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4986 GAL YF123ST+ PAD, 65,028 GAL YF123ST+ & YF118ST+ WITH 230,600# 20/40 SAND @ 1-6 PPG. MTP 8027 PSIG. MTR 50.8 BPM. ATP 4814 PSIG. ATR 46.4 BPM. ISIP 2320 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6,855'. PERFORATED UPR FROM 6662'-63', 6692'-94', 6710'-12', 6740'-42', 6747'-48', 6758'-59', 6766'-67', 6776'-78', 6827'-28' & 6836'-37' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4967 GAL YF123ST+ PAD, 55,681 GAL YF123ST+ & YF118ST+ WITH 191,600# 20/40 SAND @ 1-6 PPG. MTP 5588 PSIG. MTR 50.8 BPM. ATP 4318 PSIG. ATR 49 BPM. ISIP 1780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6620'. PERFORATED UPR FROM 6431'-32', 6440'-41', 6452'-53', 6459'-60', 6483'-84', 6492'-93', 6497'-98', 6508'-09', 6534'-35', 6544'-46', 6567'-68', 6585'-86' & 6592'-93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL YF123ST+ PAD, 50,555 GAL YF123ST+ & YF118ST+ WITH 168,000# 20/40 SAND @ 1-6 PPG. MTP 8479 PSIG. MTR 51 BPM. ATP 4530 PSIG. ATR 47.5 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6400'. PERFORATED UPR FROM 5991'-92', 6005'-06', 6047'-49', 6136'-37', 6146'-47', 6259'-61', 6300'-02', 6334'-35' & 6364'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF123ST+ PAD, 49,864 GAL YF123ST+ & YF118ST+ WITH 174,320 # 20/40 SAND @ 1-6 PPG. MTP 7680 PSIG. MTR 50.8 BPM. ATP 4980 PSIG. ATR 47.6 BPM. ISIP 1980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5950'. BLED OFF PRESSURE. RDWL. SDFN.

07-11-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$51,070	Daily Total	\$51,070
Cum Costs: Drilling	\$585,833	Completion	\$667,831	Well Total	\$1,253,665

MD	8,270	TVD	8,270	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8197.27	Perf : 5991-8117	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	14:00	7.0	MIRU ROYAL RIG #1. SICP 0 PSIG. ND FRAC TREE & NU BOPE. RIH WITH 3-7/8" BIT & PUMP OFF BIT SUB TO PLUG @ 5950'. RU POWER SWIVEL. SDFN.

07-12-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$8,350	Daily Total	\$8,350
Cum Costs: Drilling	\$585,833	Completion	\$676,181	Well Total	\$1,262,015

MD	8,270	TVD	8,270	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8197.27	Perf : 5991-8117	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5950', 6400', 6620', 6855', 7075', 7210', 7585' & 7770'. CLEANED OUT TO PBTD @ 8198'. LANDED TUBING @ 5933'. ND BOPE & NU TREE. PUMPED OFF BIT. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 1900 PSIG. 34 BFPH. RECOVERED 578 BLW. 10922.

TUBING DETAIL LENGTH

PUMP OFF SUB .90'

1 JT 2 3/8" 4.7# N80 TUBING 32.62'

XN NIPPLE 1.10'

181 JTS 2-3/8" 4.7# N80 TUBING 5900.49'

BELOW KB 18.00'

LANDED @ 5953.11' KB

07-13-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$585,833	Completion	\$679,331	Well Total	\$1,265,165
MD	8,270	TVD	8,270	Progress	0
Formation : MESAVERDE	PBTD : 8197.27	Perf : 5991-8117	MW	0.0	Visc 0.0
PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. ON 16/64" CHOKE. FTP 1400 PSIG, CP 2600 PSIG. 34 BFPH, RECOVERED 578 BLW, 10922 BLWTR.

07-14-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$585,833	Completion	\$682,481	Well Total	\$1,268,315
MD	8,270	TVD	8,270	Progress	0
Formation : MESAVERDE	PBTD : 8197.27	Perf : 5991-8117	MW	0.0	Visc 0.0
PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG, CP 2650 PSIG. 28 BFPH. RECOVERED 714 BLW. 9429 BLWTR.

07-15-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$585,833	Completion	\$685,631	Well Total	\$1,271,465
MD	8,270	TVD	8,270	Progress	0
Formation : MESAVERDE	PBTD : 8197.27	Perf : 5991-8117	MW	0.0	Visc 0.0
PKR Depth : 0.0					

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1650 PSIG, CP 3000 PSIG. 25 BFPH, RECOVERED 584 BLW, 8845 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 7/14/06

07-26-2006 Reported By COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$585,833	Completion	\$685,631	Well Total	\$1,271,465

MD	8,270	TVD	8,270	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8197.27	Perf : 5991-8117	PKR Depth : 0.0
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2275 & CP 2650 PSI. TURNED WELL OVER TO QUESTAR SALES AT 11:00 AM, 7/25/06. FLOWED 587 MCFD RATE ON 10/64" CHOKE.
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07-27-2006 Reported By COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$585,833	Completion	\$685,631	Well Total	\$1,271,465

MD	8,270	TVD	8,270	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8197.27	Perf : 5991-8117	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 502 MCFD, 13 BC & 127 BW IN 22 HRS ON 10/64" CK. FTP 1900 & CP 2600 PSIG.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-80613	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No.	
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. South Chapita 19-3	
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-36906	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1915' FNL & 569' FEL (SE/NE) 39.979978 LAT 109.305003 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde	
14. Date Spudded 04/11/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 3-T10S-R23E	
15. Date T.D. Reached 06/13/2006		12. County or Parish Uintah County	
16. Date Completed 07/25/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT	
17. Elevations (DF, RKB, RT, GL)* 5406' NAT GL			
18. Total Depth: MD 8270' TVD		19. Plug Back T.D.: MD 8197' TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-1957		830 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8246		1615 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5953'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	5991	8117	7718-8117		2/spf	
B)			7517-7681		2/spf	
C)			7234-7469		2/spf	
D)			7116-7191		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7718-8117	56,403 GALS GELLED WATER & 167,200# 20/40 SAND
7517-7681	57,579 GALS GELLED WATER & 168,900# 20/40 SAND
7234-7469	60,939 GALS GELLED WATER & 193,200# 20/40 SAND
7116-7191	60,351 GALS GELLED WATER & 190,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/25/2006	08/01/2006	24	→	10	523	180			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1900	2500	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	5991	8117		Wasatch	4153
				Chapita Wells	4705
				Buck Canyon	5353
				North Horn	5824
				Island	5925
				Upper Price River	6013
				Middle Price River	6998
				Lower Price River	7692
				Sego	8190

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/26/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

South Chapita 19-3 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6877-7053	2/spf
6662-6837	2/spf
6431-6593	2/spf
5991-6365	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6877-7053	70,179 GALS GELLED WATER & 230,600# 20/40 SAND
6662-6837	60,813 GALS GELLED WATER & 191,600# 20/40 SAND
6431-6593	55,689 GALS GELLED WATER & 168,000# 20/40 SAND
5991-6365	54,975 GALS GELLED WATER & 174,320# 20/40 SAND

Perforated the Lower Price River from 7718-7719', 7740-7741', 7752-7754', 7765-7766', 7810-7811', 7817-7818', 7831-7832', 7865-7867', 7923-7925', 7962-7963', 7981-7982', 8048-8049' & 8116-8117' w/ 2 spf.

Perforated the Middle Price River from 7517-7518', 7523-7524', 7570-7571', 7577-7578', 7596-7598', 7622-7623', 7635-7637', 7652-7654' & 7680-7681' w/ 2 spf.

Perforated the Middle Price River from 7234-7235', 7241-7242', 7248-7249', 7288-7290', 7327-7329', 7341-7343', 7366-7367', 7387-7388', 7431-7432', 7455-7456' & 7468-7469' w/ 2 spf.

Perforated the Middle Price River from 7116-7118', 7128-7130', 7135-7136', 7139-7140', 7152-7154', 7162-7163', 7167-7168', 7178-7179' & 7189-7191' w/ 2 spf.

Perforated the Upper Price River from 6877-6878', 6894-6895', 6919-6920', 6941-6942', 6947-6948', 6963-6964', 6968-6969', 6992-6993', 6998-6999', 7018-7019', 7042-7044' & 7051-7053' w/ 2 spf.

Perforated the Upper Price River from 6662-6663', 6692-6694', 6710-6712', 6740-6742', 6747-6748', 6758-6759', 6766-6767', 6776-6778', 6827-6828' & 6836-6837' w/ 2 spf.

Perforated the Upper Price River from 6431-6432', 6440-6441', 6452-6453', 6459-6460', 6483-6484', 6492-6493', 6497-6498', 6508-6509', 6534-6535', 6544-6546', 6567-6568', 6585-6586' & 6592-6593' w/ 2 spf.

Perforated the Upper Price River from 5991-5992', 6005-6006', 6047-6049', 6136-6137', 6146-6147', 6259-6261', 6300-6302', 6334-6335' & 6364-6365' w/ 2 spf.



January 22, 2006

EOG Resources, Inc.
600 Seventeenth St., Ste. 1100 N
Denver, CO 80202
(303) 572-9000
Fax (303) 824-5400

Utah Division of Oil, Gas & Mining
1594 West North Temple
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: SC #19-03
T10S-R23E-Sec.3
Uintah, Utah

Gentlemen:

Enclosed herewith are the following logs and data associated with the subject well:

RST Sigma Log Gamma Ray Collar Log
Cement Bond Log Temperature Log Gamma Ray Collar Log

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Delores Montoya
Exploration & Operations Senior Secretary
Denver Office

Enc.
Cc: Well File

RECEIVED
JAN 30 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1915 FNL 569 FEL (SE/NE) S.L.B.&M
SECTION 3, T10S, R23E 39.979978 LAT 109.305003 LON**

5. Lease Serial No.

UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTH CHAPITA 19-03

9. API Well No.

43-047-36906

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.
4. Chapita Wells Unit 550-30N SWD (ROW # UTU 84418)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

04/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 11 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH CHAPITA 19-039. API Well No.
43-047-3690610. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T10S R23E SENE 1915FNL 569FEL
39.97998 N Lat, 109.30500 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 5/13/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUN 08 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #70443 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 06/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****